

**DCP 222 Draft Legal Text**

**Non billing of excess Reactive Power charges**

**Amend paragraph 3 of Schedule 16 as follows:**

3. In order to comply with this methodology statement when setting distribution Use of System Charges the DNO Party will populate and publish:
  - (a) the CDCM model version [\[XX\]](#)<sup>1</sup> as issued by the Panel on 1 April [\[XX\]](#)<sup>2</sup>; and
  - (b) the CDCM “Price Control Disaggregation” model version 3.0 as issued by the Panel on 1 April 2016.

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<sup>1</sup> [To be included by the Panel on implementation](#)

<sup>2</sup> [To be included by the Panel on implementation](#)

**Amend Table 7 in paragraph 146 of Schedule 16 as follows:**

<b>Table 7: Half-hourly metered generation tariffs</b>					
Tariff	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Reactive power charge p/kVArh
LV Generation Intermittent	✓			✓	✓
LV Sub Generation Intermittent	✓			✓	✓
HV Generation Intermittent	✓			✓	✓
<u>LV Generation Intermittent no RP charge</u>	<u>✓</u>			<u>✓</u>	
<u>LV Sub Generation Intermittent no RP charge</u>	<u>✓</u>			<u>✓</u>	
<u>HV Generation Intermittent no RP charge</u>	<u>✓</u>			<u>✓</u>	
LV Generation Non-Intermittent	Red	Amber	Green	✓	✓
LV Sub Generation Non-Intermittent	Red	Amber	Green	✓	✓
HV Generation Non-Intermittent	Red	Amber	Green	✓	✓
<u>LV Generation Non-Intermittent no RP charge</u>	<u>Red</u>	<u>Amber</u>	<u>Green</u>	<u>✓</u>	
<u>LV Sub Generation Non-Intermittent no RP charge</u>	<u>Red</u>	<u>Amber</u>	<u>Green</u>	<u>✓</u>	
<u>HV Generation Non-Intermittent no RP charge</u>	<u>Red</u>	<u>Amber</u>	<u>Green</u>	<u>✓</u>	

Note 1: A single-rate tariff is applied to NHH settled generation, as there is no readily available and accurate information about the time at which units are delivered.

Note 2: Intermittent generation is defined as a generation plant where the energy source of the prime mover cannot be made available on demand, in accordance to the definitions in Engineering Recommendation P2/6. These include wind, tidal, wave, photovoltaic and small hydro. The operator has little control over operating times therefore, a single-rate tariff (based on a uniform probability of operations across the year) will be applied to intermittent generation.

Note 3: Non-intermittent generation is defined as a generation plant where the energy source of the prime mover can be made available on demand, in accordance to the definitions in

Engineering Recommendation P2/6. The generator can choose when to operate, and bring more benefits to the network if it runs at times of high load. These include combined cycle gas turbine (CCGT), gas generators, landfill, sewage, biomass, biogas, energy crop, waste incineration and combined heat and power (CHP). A three-rate tariff will be applied to generation credits for half-hourly settled non-intermittent generation.

Note 4: LV Sub Generation applies to customers connected to the DNO Party's network at a voltage of less than 1 kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1 kV and less than 22 kV, where the current transformer used for the customer's settlement metering is located at the substation.

Note 5: not used.

Note 6: Note 4 above for LV generation substation tariffs will be applied for new customers from 1 April 2010.

Note 7: Where a DNO Party has requested (and still requires) a generator to operate with a power factor of less than 0.95, excess reactive power charges will not apply (these instances are identified in the table as 'no RP charge').

**Amend paragraph 1.1 of Schedule 20 as follows:**

1.1 The “Annual Review Pack” or “ARP” is a document to be completed by each DNO Party giving indicative (when first published in accordance with Clause 35B) and final (when updated in accordance with Clause 35B) Use of System Charges to apply pursuant to the Charging Methodology set out in Schedule 16 (the “CDCM”). The pack shall contain detail of historical and forecast CDCM inputs, and a forecast of use of system tariffs for the next 5 years, in accordance with Paragraph 2. The template to be used for the pack shall be ARP model version [XX]<sup>3</sup> as issued by the Panel on 01 April [XX]<sup>4</sup>.

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**2 June 2016**

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<sup>3</sup> To be included by the Panel on implementation

<sup>4</sup> To be included by the Panel on implementation